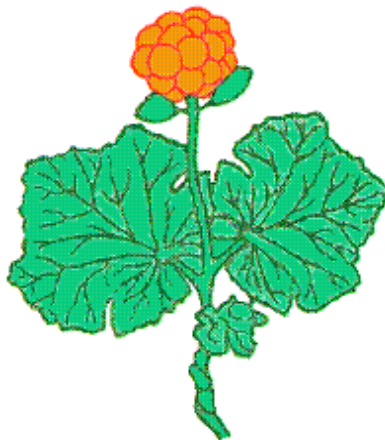


ENVIRONMENTAL IMPACT SCREENING COMMITTEE

ANNUAL ACTIVITY REPORT 2001 - 2002

For the period 1 April 2001 - 31 March 2002



Printed in Inuvik, Northwest Territories, CANADA
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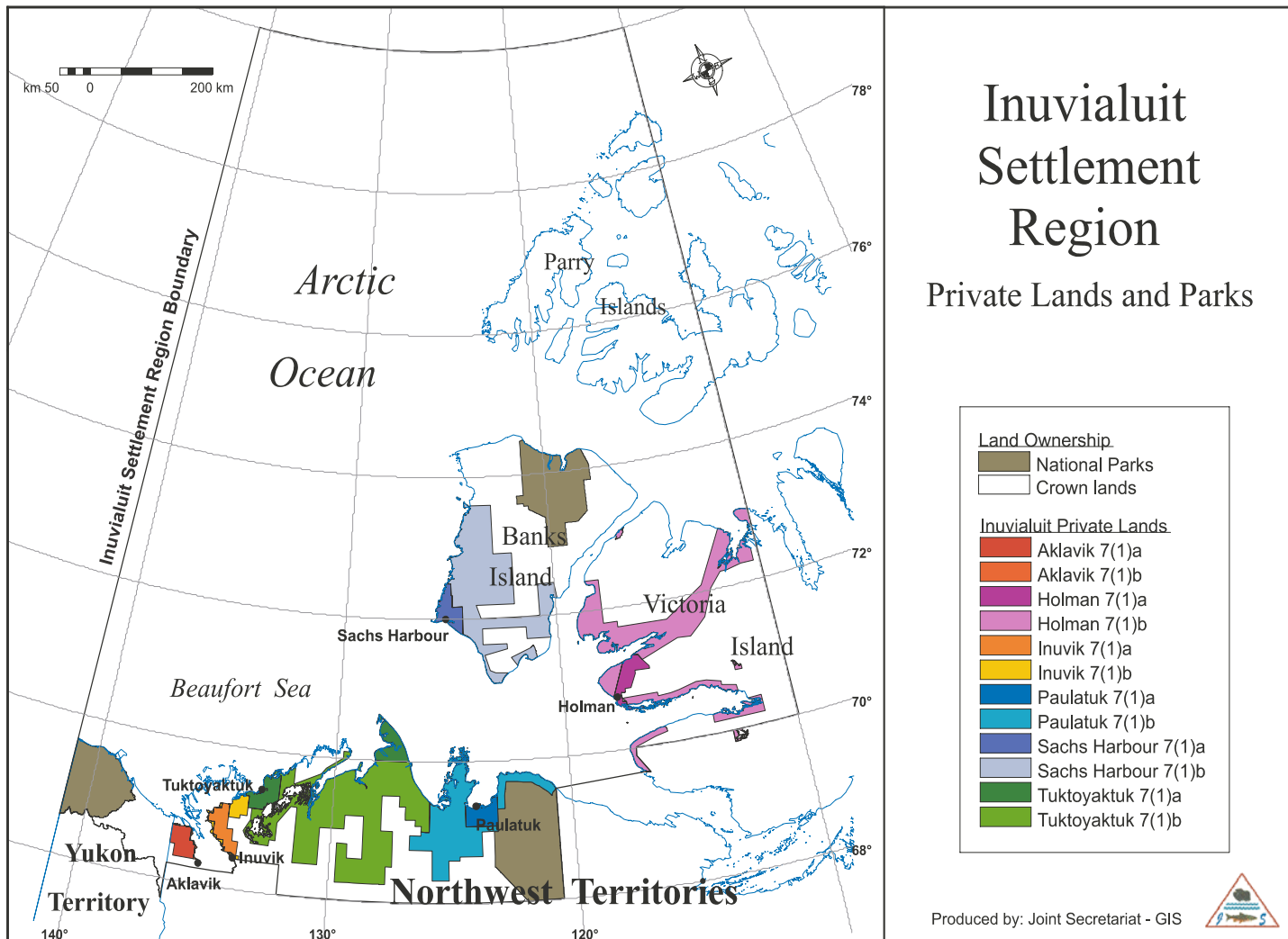


Figure 1. Private Inuvialuit Lands, Crown Lands and National Parks within the Inuvialuit Settlement Region.



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MESSAGE FROM THE CHAIR

The trend in increasing numbers of development projects in the Inuvialuit Settlement Region (ISR) requiring screening by the Environmental Impact Screening Committee continued during fiscal year 2001/2002. Several exploratory natural gas wells were drilled in addition to an increase in the number of seismic exploration programs being carried out. Seismic exploration moved into the Beaufort Sea again for the first time in over a decade.

The EISC continues to appreciate the comments and support it receives from the Inuvialuit and co-management bodies (such as the Hunters and Trappers Committees, the Inuvialuit Game Council, the Wildlife Management Advisory Council (NWT), the Wildlife Management Advisory Council (NS) and the Fisheries Joint Management Committee) in its screening of developments. It would also not be able to carry out its duties without the ongoing strong support it received during 2001/2002 from the Joint Secretariat, particularly the EISC Resource Person (RP), Linda Graf, the front office staff and the RPs for the other co-management bodies.

During the year under review we collaborated with the Environmental Impact Review Board for the ISR in the preparation of guides for assessing cumulative effects of development projects. The EISC, through its Chair, was also involved in the finalization of a cooperation plan for assessing and regulating pipeline projects that might run from the Mackenzie Delta up the length of the Mackenzie Valley into Alberta. The EISC also reviewed its *Operating Guidelines and Procedures* which led to revisions. The revised *Operating Guidelines and Procedures* will be available shortly. One change initiated already, based on a legal interpretation of the EISC's mandate as set out in the IFA, is that non-government/non-government funded research projects do not constitute "development" projects and therefore are not subject to screening by our Committee.

The EISC membership changed again during the year with the resignation on December 31, 2001 of Marsha Branigan, the GNWT Member for several years. We wish Marsha and her expanded family well. We are still awaiting her replacement. As the Chair, I continue to be pleased with the Committee Members' capacity to achieve consensus on the determinations they have made with respect to all screened development projects. This has greatly reduced the Chair's burden and I thank you.

William J. Klassen
Chair
June 2002



PERIOD OF THIS REPORT

The Environmental Impact Screening Committee (EISC) has issued this report to describe its activities for the fiscal period of 1 April 2001 to 31 March 2002. The EISC has produced fourteen annual activity reports since its inception in 1986.

THE INUVIALUIT FINAL AGREEMENT

On 5 June 1984, the Committee for Original Peoples' Entitlement (representing the Inuvialuit) and the Federal Government of Canada signed the *Inuvialuit Final Agreement* (IFA) which was subsequently legislated under the *Western Arctic (Inuvialuit) Claims Settlement Act* [S.C. 32-33 Elizabeth II, C.24.]. Provisions of the IFA enable the Inuvialuit to participate and be meaningful partners in all decision-making processes dealing with the management of the environment and wildlife within the Inuvialuit Settlement Region (ISR). Section 1 of the IFA expresses the following principles:

- É *To preserve the Inuvialuit cultural identity and values within a changing northern society*
- É *To enable the Inuvialuit to be equal and meaningful participants in the northern and national economy and society*
- É *To protect and preserve arctic wildlife, environment and biological productivity*

As one of five co-management bodies established under the terms of the IFA, the EISC plays a vital role in achieving these stated goals through implementing the screening portion of the IFA Environmental Impact Screening and Review Process.

MANDATE OF THE ENVIRONMENTAL IMPACT SCREENING COMMITTEE

The *Western Arctic (Inuvialuit) Claims Settlement Act* and the IFA take precedence over any other federal, territorial, provincial, or municipal law to the extent of any inconsistency or conflict between them. Developers, operators, and regulatory agencies are compelled by this Act to comply with the provisions of the IFA Environmental Impact Screening and Review Process.

The IFA requires the screening of developments and activities of consequence to the ISR that could have a significant negative impact on the environment or wildlife harvesting. The IFA also



dictates that regulatory agencies must not issue licenses or approvals that permit any development to proceed without environmental screening and, if necessary, review.

Section 11 of the IFA provided for the establishment of the EISC to carry out the screening of relevant developments. Provisions governing the activities and operation of the EISC are described mainly within Section 11 and 13. Section 11.(13) requires the EISC to make one of the following decisions after examining a project description:

- a) that the development will have no significant negative impact and may proceed without environmental impact assessment and review,
- b) that the development could have significant negative impact and is subject to assessment and review, or
- c) that the development proposal has deficiencies of a nature that warrant termination of its consideration and submission of another project description.

Subject to the aforementioned provisions and the EISC by-laws, the EISC produced its *Operating Guidelines and Procedures* which governs its routine activities in regard to the actual screening of development proposals.

Any person interested in obtaining a recent copy of the *Operating Guidelines and Procedures* or additional information about the EISC may contact the Secretary. The *Operating Guidelines and Procedures* may also be viewed on the internet at “www.bmmda.nt.ca” [Downloads, Inuvialuit Settlement Region].

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Environmental Impact Screening Committee
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MEMBERSHIP

The EISC consists of seven members, including the Chair. The Inuvialuit Game Council (IGC) appoints three members. The Government of Canada (Canada), the Yukon Territorial Government (YTG), and the Government of the Northwest Territories (GNWT) nominate one member each, who are then appointed by the Government of Canada. The Chair is appointed by the Government of Canada with the consent of the Inuvialuit Game Council. Each member is appointed for a three-year term with the option of re-appointment if agreed to by the nominating and appointing bodies.

Even though the Members are appointed by particular groups, the EISC serves as a non-partisan organization. The Members are expected to contribute as experienced individuals and not as representatives of their appointing body.

The EISC was sad to say goodbye to one of its Members during 2002. Marsha Branigan, a Member since 1998, gave up her seat effective 1 January 2002. As a grizzly bear/wolf biologist with the Department of Resources, Wildlife and Economic Development, Ms. Branigan saw her workload with both the Department and the EISC increase substantially with the influx of gas exploration in the Mackenzie Delta region. This, together with a new baby on the way was proving very challenging. Following Ms. Branigan's resignation, the GNWT Member seat was vacant for the remainder of the fiscal year. In accordance with the IFA, the EISC was able to continue screening developments without a GNWT Member [Subsection 11.(7)].

The following individuals comprised the EISC as of 31 March 2002:

CHAIR

William Klassen Appointed by Canada 20 June 2000
Whitehorse, Yukon Present Term: 20 June 2000 - 19 June 2003

MEMBERS

Billy Day Appointed by the IGC, April 1986 and 10 Feb. 1995
Inuvik, N.W.T. Present Term: September 1999 - 30 September 2002
Previous Terms: 24 September 1996 - September 1999
 10 February 1995 - 23 September 1996
 21 April 1986 - 15 March 1987

Alex Kaglik Appointed by the IGC, 21 June 1988
Inuvik, N.W.T. Present Term: September 1999 - 30 September 2002
Previous Terms: 24 September 1996 - September 1999
 20 June 1988 - 24 September 1996



Johnny Lennie
Yellowknife, N.W.T.

Appointed/Nominated by Canada 23 January 2001
Present Term: 23 January 2001 - 22 January 2004

Chuck Hubert
Whitehorse, Yukon

Nominated by the YTG/Appointed by Canada 20 June 2000
Present Term: 20 June 2000 - 19 June 2003

Fred Wolki
Tuktoyaktuk, N.W.T.

Appointed by the IGC, 24 Sept. 1990
Present Term: September 1999 - 30 September 2002
Previous Terms: 24 September 1996 - September 1999
24 September 1990 - September 1996

ADMINISTRATIVE AND TECHNICAL ASSISTANCE

The EISC receives administrative, technical, and clerical support from the Joint Secretariat - Inuvialuit Renewable Resource Committees situated in Inuvik, N.W.T. As of April 2001, full-time assistance is provided by the EISC Resource Person who serves as the Secretary to the EISC. Linda Graf has worked with the EISC since 1 November 1995 as either the Resource Person - Environment or the EISC Resource Person. Formerly, the Resource Person - Environment assisted both the EISC and the Environmental Impact Review Board (EIRB). Because of the increased workload brought on by gas exploration in the area over the past few years, the position was split into two positions - the EISC Resource Person and the EIRB Resource Person. Ms. Graf assumed the position of EISC Resource Person and Eric Chernoff was hired in April 2001 as the EIRB Resource Person.

During the period of this report, the EISC also received administrative support from various employees of the Joint Secretariat including: Dr. Norm Snow, Executive Director; Peggy Madore, Senior Administrative Officer; Angela Hunter, Finance Officer; Brigitte Wolki, Travel /Accommodation Coordinator; Bernice Joe, Secretary/Receptionist; Myrna Button, Office Clerk/Librarian; Todd Slack, DFO/GIS Operator (till May 2001) and Amir Hassenzadeh, GIS Operator (since June 2001).

John Donihee, of Gullberg, Wiest, MacPherson, and Kay, provided contractual legal services.



ACTIVITIES

Members attended screening meetings approximately every five weeks and participated in other activities on behalf of the EISC, as required, to fulfill the mandate of the EISC.

REGULAR MEETINGS

The EISC held nine physical meetings and convened four telephone conferences (*) on the following dates: 25-27 April 2001, 30 May - 1 June 2001, 13 June 2001*, 27 June 2001*, 9-11 July 2001, 20-22 August 2001, 30 August 2001*, 5 September 2001*, 26-28 September 2001, 29 October and 1-2 November 2001 (Yellowknife), 3-5 December 2001, 14-17 January 2002, and 27 February - 1 March 2002. All of the physical meetings were held in Inuvik with the one exception, as noted above.

The frequency of the meetings increased dramatically over the past few years in response to increased development activity in the region. The EISC held six meetings in 1998/99, nine meetings in 1999/2000, ten meetings in 2000/2001, and 13 meetings in 2001/2002 (combined physical/telephone conferences). In March 2001, they formally adopted a schedule of meeting approximately once every five weeks.

SUBMISSIONS

It is the responsibility of the proponent to submit a project description to the EISC for environmental screening. Screening decisions are made by a panel of five individuals consisting of the Chair, two Inuvialuit members, the Canada member, and the territorial member nominated by the territory (Yukon or N.W.T.) for which the project has been proposed. The Chair votes in the case of a tie.

The gas exploration Industry continued to fuel the EISC with a record number of submissions during the 2001/2002 fiscal year. Sixty-seven project descriptions were submitted - a third again as many as the number that were submitted during the previous fiscal year. Approximately 40 of these submissions were related to hydrocarbon exploration, proposed development or research associated with the hydrocarbon Industry.

Of the submissions made, three are to be considered during the next fiscal year because they were submitted late in the year or are awaiting further clarification. Likewise, three project descriptions that were submitted at the end of the previous fiscal year were examined during the present reporting period. Two project descriptions were withdrawn by the proponents prior to completion of the screening process. The EISC decided that two of the project descriptions were exempt from the IFA screening process - the first because the EISC found it to be a short-duration, routine monitoring program by a regulatory agency within its own jurisdiction, and the



second because it was a request for an amendment to a water licence that the EISC found to be insignificant.

In summary, the EISC screened 63 project descriptions during 2000/2001 including developments associated with research (27), hydrocarbon exploration (26), gravel quarries (2), river navigational sites or aids (2), film production (1), docks (2), inspection of heritage sites (1), an exploratory fishery project (1), and stabilization of a communication tower (1).

As mentioned earlier, the EISC can make one of three decisions during the screening process: 1) that the development will have no significant negative impact, 2) that the development could have significant negative impact, or 3) that the development proposal has deficiencies of a nature that warrant termination of its consideration. During 2001/2002, the EISC decided that 59 of the developments before it would have no significant negative impact. None of the project descriptions were deemed to have the potential for significant negative impact. Four of the project descriptions were found to be deficient.

In most circumstances, the decision of the EISC is upheld by the regulatory agency that issues the authorization. There was one instance, in particular, during 2001/2002 where this was not the case. The EISC screened Petro-Canada's Nuna Seismic Program (Appendix A) located on Inuvialuit private lands following a request for screening by the Inuvialuit Land Administration. The EISC had a finding of no significant negative environmental impact following Petro-Canada's withdrawal of proposed activity from the Zed Lake area, which is close to the sensitive Husky Lakes area. Following the screening, and contrary to the EISC's findings, Petro-Canada requested and received an amendment to their land use permit from the Inuvialuit Land Administration to conduct development activities, albeit reduced, in the Zed Lake area.

The screening process for the majority of submissions (83%) required less than 60 days to complete. Thirty-eight percent of the submissions were screened in less than the required 30 days of receipt, requiring a resolution by the EISC to waive the standard requirement. Eleven submissions took more than 60 days to go through the screening process. In the majority of these cases screening was deferred to obtain further information from the proponent or comments from a Hunters and Trappers Committee.

In addition to developments that were screened, the EISC was informed of additional wildlife or fisheries research projects that were proposed for the ISR, but were exempt from the screening process by virtue of having gone through the IFA co-management process with approval from the Inuvialuit Game Council, the relevant Hunters' and Trappers' Committee, and the Wildlife Management Advisory Council (North Slope), the Wildlife Management Advisory Council (NWT), or the Fisheries Joint Management Committee.



PRESENTATIONS AND GUESTS

The EISC routinely accepts presentations from Developers with project descriptions before the EISC, particularly when the proposal is controversial or complex. Guests are invited to sit in on these presentations, or are invited to speak on topics of mutual interest. During 2001/2002 the EISC received 15 presentations and 8 guests.

- **AEC Oil and Gas, 26 April 2001**
Dave Lye, Sr. Environmental Specialist, AEC Oil and Gas, and Peter Jalkotzy, Inuvialuit Environmental and Geotechnical Inc.(IEG), asked to discuss the Heritage Resource Survey and the Biophysical Survey jointly proposed by gas operators in the region, including Anderson, BP, Chevron, Shell, Burlington and Gulf. The programs were to provide background information for gas exploration activities being proposed for the Mackenzie Delta Region.
- **North American Natural Gas Pipeline Group, 26 April 2001**
Tim Shopik, Manager, Environmental Affairs Canada, Mobil; Dr. Derek Melton, Golder Associates Ltd.; Jim Taylor, Manager External Affairs Canada, Phillips Petroleum Resources Ltd.; Sandy Masterton, Land, Scott Land & Lease Ltd.; and Dr. Rolph Davis, President, LGL Limited, environmental research associates, asked to make a presentation to the EISC to outline the proposed the North American Natural Gas Pipeline Group marine and terrestrial environmental studies being proposed for the ISR. The studies were to provide background information for the planning and evaluation of a proposed pipeline that would transport natural gas from Prudhoe Bay, Alaska to central Alberta.
- **Canadian Environmental Assessment Agency, 27 April 2001**
Jon Pierce and Paul Bernier of the Canadian Environmental Assessment Agency asked to speak to the EISC about their perspective on how an environmental review of a pipeline down the Mackenzie Valley might unfold given the many parties that would be involved.
- **Anderson Resources Ltd., 30 May 2001**
Pete Millman, Environmental Specialist, and Doug Schmidt, Seismic Operations Coordinator, Anderson; Dr. Rolph Davis, LGL Ltd.; and Erin Bradley, IEG, asked to make a presentation about Beaufort Sea Summer 2001/2002 Marine Seismic Program.
- **Department of Fisheries and Oceans, 30 May 2001**
Sam Stephenson and Lois Harwood from the Department of Fisheries and Oceans were guests during Anderson Resources' presentation on the marine seismic acquisition program.



- **Marsha Branigan, 13 June 2001, 27 June 2001, 9-11 July 2001**
Ms. Branigan was invited to several meetings as a guest following the expiration of her federal Order-in-Council appointment on 11 June and her re-appointment.
- **Arctic Oil & Gas Services Inc., 10 July 2001**
Jim Guthrie, Arctic Oil & Gas Services Inc., asked to be present at the meeting to address any questions about the proposed Swimming Point Airstrip Extension.
- **Mackenzie Delta Project Team, 27 September 2001**
Delona Butcher, Land Representative, Mackenzie Delta Project Team, Chevron Canada Resources; Kevin Williams, Geophysicist, Chevron; and Cynthia Pyf Environmental Specialist, Mackenzie Delta Project Team, BP Canada Energy Company made a presentation about Chevron's Winter 2001/2002 Ogruknang and Tumma Seismic Program and the Ellice, Mallik and North Langley Seismic Program.
- **AEC West Ltd., 27 September 2001**
David Baer, Senior Geophysicist, John Duckett, Senior Engineer and Project Manager, and Ray Prudholme, all of AEC; Mr. Peter Jalkotzy, IEG.; and Steve DeWolf, Operations Supervisor, Veri-Illuq, briefed the EISC on AEC West Ltd.'s Burnt Lake Seismic Program.
- **Petro-Canada, 27 September 2001**
John Kerkhoven and John Hunt, Petro-Canada; and Peter Jalkotzy, IEG made a presentation about Petro-Canada's Kurk/Napartok Winter 2001/2002 Drilling Program and Kurk/Kugpik Summer 2002 Drilling Program.
- **Petro-Canada, 27 September 2001, 27 September 2001**
John Kerkhoven and John Hunt, Petro-Canada; Peter Jalkotzy, IEG; and Lise Hamonic and John Faulkner, WesternGeco, asked to make a presentation about Petro-Canada's Nuna 3D Winter Seismic Program.
- **Petro-Canada, 1 November 2001**
John Kerkhoven and John Hunt, Petro-Canada; and Wray Adams, Jim Cuthbert, and Rick Calvert, WesternGeco; and Peter Jalkotzy, IEG, provided a brief overview of Petro-Canada's proposed seismic programs (Nuna 3D Winter, Titallik, Ogeoqueoq, Napoiak), the Napartok Gravity Survey, and a proposed drilling program.
- **Shell Canada Ltd., 1 November 2001**
John Brown, Shell Canada Ltd., and Peter Jalkotzy, IEG, discussed Shell Canada's Winter 2001/2002 Aklavik 2D Seismic Program.



- **Devon ARL, 1 November 2001**
Pete Millman, John James (Onshore Drilling Engineer), and Ron Thompson (Yukon/Delta Construction Supervisor) of Devon ARL (formerly Anderson Resources Canada), made a presentation to the EISC regarding Devon's Tuk South Winter 2001/2002 3D Seismic Program and Tuk 2 Winter 2001/2002 Drilling Program.
- **Conoco, 1 November 2001**
Tim Malo, Regulatory Affairs Advisor; Ray Prudholme, Operations Manager; Abhi Maneriken, Operations Supervisor; Guy Peasly, Geophysicist - Exploration; Marilyn Brenneis, District Land Manager; all of Conoco, and Peter Jalkotzy, IEG, outlined Conoco's Parsons Lake 3 D Winter Seismic Program.
- **John Bailey, DIAND, 1 November 2001**
Mr. Bailey requested to speak to the EISC about the Umbrella Final Agreement and the Yukon Environmental and Socio-economic Assessment Act (YESAA) draft legislation given that both the YESAA and the IFA's screening and review process are applicable to the Yukon North Slope. Mr. Bailey and the EISC discussed ways to avoid or preclude duplication of process. Although it appeared that there was a process in place to avoid duplication at the review stage, there were no clear answers at the screening stage.
- **AEC West, 4 December 2001**
Wayne Ross and Ray Prudholme of AEC West, and Peter Jalkotzy, IEG., came to the December meeting to address questions of the EISC regarding the Kamik 2D Winter 2001/2002 Seismic Program.
- **Anadarko, 4 December 2001**
Charlie Trefanenko, Anadarko, provided information to the EISC about Anadarko's proposed Immerk Winter 2001/2002 2D Seismic Program.
- **Robin Fonger, Joint Secretariat, 4 December 2001**
Ms. Fonger, HTC Technical Resource Person, Joint Secretariat, attended the presentations by AEC West and Anadarko during the December meeting.
- **ArctiGas Resources Corporation, 15 January 2002**
On behalf of ArctiGas Resources Corporation, John Jameson, Construction Specialist, and Guy Shulhan, Manager of the Regulatory/Environmental Group of Cimarron Engineering Ltd., and Peter Jalkotzy and Mike Muller of IEG., made a presentation and addressed questions about the proposed Inuvik Area Pipeline Construction Evaluation.



- **Eric Chernoff, Joint Secretariat, 15 January 2002**
Mr. Chernoff, EIRB Resource Person, Joint Secretariat, asked to meet with the EISC to review the initiatives undertaken within the ISR related to cumulative effects assessment: the ALCES computer model and the Kavik-Axys contract that produced the proponents and reviewers guides to cumulative effects assessment within the ISR.

OTHER ACTIVITIES

In addition to their role in screening, the EISC is involved with other activities, such as reviewing documents sent by other organizations, revising its own documents, or holding relevant workshops. During 2001/2002, the EISC was involved with the activities listed below.

- **Cumulative Effects Assessment Initiatives, April 2001 - March 2002**
Together with the EIRB, the EISC continued its investigation of ways in which cumulative effects might be best examined within the ISR. They contracted Kavik-Axys Inc. to review the present capability of the EISC and EIRB to address cumulative effects, and to develop cumulative assessment guidelines. As part of the project, a workshop, titled “Review of Cumulative Effects by the EISC and EIRB”, was held on 22-24 August for the Members and invited guests. Three guides had been produced by year end: *Cumulative Effects Assessments in the Inuvialuit Settlement Region: Current and Potential Capability*, *Cumulative Effects Assessments in the Inuvialuit Settlement Region: A Guide for Reviewers*, and *Cumulative Effects Assessments in the Inuvialuit Settlement Region: A Guide for Proponents* (Draft).
- **Drilling Workshop, April 2001**
The EISC and the EIRB hosted a Drilling Workshop in Inuvik for its Members, and invited the Resource People of the Joint Secretariat. The group heard presentations from the National Energy Board about onshore drilling and its environmental components, and from United Oilfield Technology Services and Symco Drilling Fluids about products and techniques for drilling and dealing with oil muds.
- **NWT Environmental Assessment and Regulatory Process of Potential Mackenzie Valley Pipeline, Meetings, May 2001 - Year End**
The EISC Chair was involved with a group comprised of the National Energy Board, the N.W.T. Water Board, and the Gwich’in and the Sahtu land claimant groups formed to discuss how the environmental assessment and regulatory process may proceed should a pipeline development be proposed for the Mackenzie Delta/Valley.



- **Review of *Operating Guidelines and Procedures*, May 2001 - Year End**
The EISC began revising their *Operating Guidelines and Procedures* in May 2001 to add a requirement for geo-referenced data, to clarify the type of projects which are exempt from the screening process, and elaborate on the information required in project descriptions submitted to the EISC. The draft document was sent to the IGC and other co-management groups in February 2002 for comment.
- **Criteria for Establishing Acceptable Environmental Standards, Husky Lakes Area, August 2001**
The EISC reviewed and forwarded comments to the EIRB on their draft Criteria for Establishing Acceptable Environmental Standards for Developments Proposed for the Husky Lakes Area.
- **Environmental Assessment in the Territories, Brochure, September 2001**
The EISC reviewed and forwarded comments about DIAND's *Information Package on Environmental Assessment in the Territories*, which included a section about the IFA Environmental Screening and Review Process.
- **Beaufort Sea Oil and Gas Offshore Guide, October/ November 2001**
Jessie Sloan and Gordon Erlandson began preparing a regulatory guide, on behalf of DIAND, for Beaufort offshore hydrocarbon exploration and development. The EISC examined the onshore guide and suggested changes that needed to be made to the section on environmental screening in the new guide.
- **Yukon Environmental and Socio-Economic Assessment Act Draft Legislation, October/November 2001**
The EISC sent their comments regarding the Yukon Environmental and Socio-economic Assessment Act draft legislation to the DIAND, the Yukon Territorial Government, and the Council of Yukon First Nations. In particular, the EISC was concerned about the possibility of developers on the North Slope having to go through two environmental screenings.
- **Review of Mineral Activities in the ISR, December 2001 - March 2002**
In response to DIAND's mineral report for the period 1997/98 to 1999/2000, the EISC prepared a report on Mineral Activities in the ISR. It was noted that many of the issues reported in the first report in 1996 still remained, in particular, DIAND's inability to deal with activities below the threshold requiring a permit.
- **Inuvialuit Land Administration's Rules and Procedures, December 2001**
The EISC reviewed the Inuvialuit Land Administration manual outline. The EISC suggested that the final document mention the ability of the Inuvialuit to request screening by the EISC of developments on Inuvialuit private lands, and to make reference



to the EISC's *Operating Guidelines and Procedures* so that proponents are aware that other requirements may exist.

MEETINGS/CONFERENCES/WORKSHOPS ATTENDED

During the fiscal year, the Chair, Members, and/or Secretary attended or delivered presentations at the meetings, conferences, or workshops listed below.

- **IFA Roles and Responsibilities Workshop**, Inuvik, 9-12 April 2001 (Participation)
- **Drilling Workshop**, Inuvik, 24-25 April 2001 (Host, Participation)
- **Oil and Gas Approvals in the N.W.T. Workshop**, Inuvik, 1-2 May 2001 (Participation)
- **Inuvialuit Game Council Meetings**, 14-15 June 2001 (Tuktoyaktuk), 2-5 October 2001 (Yellowknife), 11-14 December 2001 (Inuvik), and 20-23 March 2002 (Inuvik) (Presentation)
- **Inuvialuit Land Administration Land Use Debriefing**, Inuvik, 18 June 2001 (Participation)
- **Cumulative Effects Assessment Workshop**, Inuvik, 18-19 June 2001 (Participation)
- **Inuvik Petroleum Show**, Inuvik, 21-22 June 2001 (Presentation, Participation)
- **Cumulative Effects Assessment and Alces Model Meeting and Training**, Inuvik, 28 June 2001, 27 -29 August 2001, 10 September 2001, 26 November 2001, 17 December 2001 (Participation)
- **Review of Cumulative Effects by the EISC and EIRB: A Workshop**, Inuvik, 22-24 August 2001 (Host, Participation)
- **Mackenzie Delta Oil Spill Cooperative Conference**, Inuvik, 18 September 2001 (Participation)
- **Mackenzie Valley Pipeline Environmental Assessment and Regulatory Chairs Meetings and Working Group Meetings**, Throughout year (Participation)
- **Wildlife Management Advisory Council (NWT) Meeting**, Yellowknife, 30 September - 1 October 2001 (Discussion) - To discuss the application of the Council's recommendations in screening decisions; Council workload and review of development proposals; and screening requirements for wildlife research.



- **N.W.T. Cumulative Effects Assessment and Management Strategy and Framework Open House**, Inuvik, 11 October 2001 (Attendance)
- **Northern Impact Assessment Seminar**, Yellowknife, 30-31 October 2001 (Participation)
- **Joint Secretariat Community Tour of Paulatuk, Holman, Sachs Harbour, Tuktoyaktuk, and Aklavik**, 7-11 January 2002 (Presentation)
- **Research Gaps Workshop (ESRF)**, Inuvik, 24-26 January 2002 (Participation)
- **Arctic Borderlands Ecological Knowledge Coop Gathering**, Fort McPherson, 28 February - 2 March 2002 (Participation)
- **N.W.T. Cumulative Effects Assessment and Management Strategy and Framework**, Yellowknife, 29-30 January 2002 (Participation)
- **Mackenzie Valley Cumulative Impacts Monitoring Program**, Yellowknife, 12-13 March 2002 (Participation)
- **Cumulative Effects of Linear Developments**, Whitehorse, 25-26 March 2002 (Participation)



FINANCES

A summary of the finances for the period 1 April 2001 to 31 March 2002 is attached as Appendix C. As an added note, in November 2001, the Governor General in Council increased the remuneration of the Chair and permanent members of the EISC. As such, the budget for the honoraria of the Chair and Canada Member reflects an increase of \$18,167.50 and \$7,381.00, respectively, over the previous year's budget. Likewise, the Inuvialuit Game Council passed a resolution during its December 2001 meeting to increase the honoraria rates for Inuvialuit appointees to the EISC. In this case, surplus funds from the Inuvialuit Participation Funds from fiscal year 2000/2001 and 2001/2002 were used to balance the budget for Inuvialuit expenses.



APPENDIX A: SUBMISSIONS TO THE EISC



SUBMISSIONS TO THE EISC 1 April 2001 - 31 March 2002 Refer to Appendix B for a list of the acronyms or abbreviations used in this table.	DATE (dd/mm/yr)		TIME (days)			DEFERRAL	SCREENING DECISION			
	Rec'd	Exam'd	≤ 30	≤ 60	> 60		No Significant Impact	Significant Negative Impact	Deficient	Referred
Petro-Canada (Thompson), <i>Devil's Lake Quarry</i> [02/01-02] ^{ab}	09/02/01	25/04/01			U	Deferred to obtain comments from HTC's	U			
Petro-Canada (Thompson), <i>Swimming Point Quarry</i> [02/01-03] ^{ab}	09/02/01	25/04/01			U	Deferred to obtain comments from HTC's	U			
Laurentian University (Edinger), <i>Paleoecology of Mercy Bay Reefs, Frasnian, Banks Island, N.W.T.</i> [02/01-08]	16/02/01	25/04/01			U		U			
University of Ottawa (Gajewski), <i>Environmental History of the Central Canadian Arctic</i> [03/01-01]	14/03/01	04/05/01		U		Deferred to obtain comments from HTC	U			
Parks Canada (Cockney), <i>2001 Niaqulik Salvage Excavation Ivvavik National Park of Canada</i> [03/01-02]	16/03/01	25/04/01		U			U			
GSC (Lane), <i>Geological Mapping, Stratigraphic and Structural Analysis in the Aklavik Range and Adjacent Parts of the Northern Richardson Mountains</i> [03/01-03]	22/03/01	25/04/01		U			U			
ISR Operators (AEC West Ltd.), <i>Heritage Resource Survey</i> [03/01-04]	22/03/01	30/05/01			U	Incomplete submission (community consultation)	U			
ISR Operators (AEC West Ltd.), <i>Biophysical Survey</i> [03/01-05]	22/03/01	25/04/01		U					U	
Parks Canada (McDonald), <i>Coastal Plain Vegetation and Terrain Survey</i> [03/01-06]	23/03/01	25/04/01		U			U			



SUBMISSIONS TO THE EISC 1 April 2001 - 31 March 2002 Refer to Appendix B for a list of the acronyms or abbreviations used in this table.	DATE (dd/mm/yr)		TIME (days)			DEFERRAL	SCREENING DECISION			
	Rec'd	Exam'd	≤ 30	≤ 60	> 60		No Significant Impact	Significant Negative Impact	Deficient	Referred
Parks Canada (McDonald), <i>Dall's Sheep Surveys in Ivvavik National Park</i> [03/01-07]	23/03/01	25/04/01		U			U			
BP Canada Energy Company, ExxonMobil Resources Ltd. and Phillips Petroleum Resources Ltd. (Shopik), <i>North American Natural Gas Pipeline Group Marine and Terrestrial Environmental Studies within the ISR</i> [03/01-08] ^a	27/03/01	25/04/01	U						U	
GSC (Veillette), <i>Proposal for the Mapping of the Surficial Geology of Tuktoyaktuk National Park</i> [03/01-09]	28/03/01	30/05/01			U		U			
Japex Canada Ltd. (Fercho), <i>Mackenzie Delta Gas Hydrate Research Drilling Project</i> [03/01-10]	29/03/01	25/04/01	U				U			
University of Sussex (Murton), <i>Age and Stratigraphy of Windblown Sand Deposits, Tuktoyaktuk Peninsula and Richards Island</i> [03/01-11]	21/03/01	30/05/01			U	Delayed - clerical error	U			
Arctic Oil and Gas Services Inc. (Guthrie), <i>Amendment to Swimming Point LUM ILA00IT37</i> [04/01-01] ^b	10/04/01	25/04/01	U						U	
University of Toronto (Ross), <i>Northwestern Victoria Island Archaeological Project</i> [04/01-02]	20/04/01	Withdrawn								
Aurora Research Institute (Wall), <i>Assessment of Metallic and Organo-Chlorine Contaminant Levels in Traditionally Harvested Foods (Herring and Inconnu) in Tuktoyaktuk Harbour</i> [04/01-03]	26/04/01	30/05/01		U			U			
Shell Canada Ltd. (Hetman), <i>West Channel Remediation Plan</i> [04/01-04]	30/04/01	30/05/01	U				U			



SUBMISSIONS TO THE EISC 1 April 2001 - 31 March 2002 Refer to Appendix B for a list of the acronyms or abbreviations used in this table.	DATE (dd/mm/yr)		TIME (days)			DEFERRAL	SCREENING DECISION			
	Rec'd	Exam'd	≤ 30	≤ 60	> 60		No Significant Impact	Significant Negative Impact	Deficient	Referred
Anderson Resources Ltd. (Robinson), <i>Summer 2001/2002 3D Marine Seismic Program</i> [04/01-05] ^a	30/04/01	27/07/01			U	Deferred to obtain comments from DFO	U			
Inuvialuit Environmental & Geotechnical Inc. (Komers), <i>Biophysical Survey</i> [05/01-01]	16/05/01	09/07/01		U		Project Description Amended	U			
Nahanni River Adventures (Hartling), <i>Ivvavik, Firth River Raft Film</i> [05/01-02]	16/05/01	30/05/01	U				U			
Leader Fishing Ltd. (Olsen), <i>Beaufort Sea Exploratory Fishery Request</i> [05/01-03] ^a	17/05/01	09/07/01		U					U	
Tera Environmental Consultants (Povey), <i>Reconnaissance Surveys to Select Sample Sites for Detailed Biophysical Surveys: Biophysical Baseline Studies in Support of the Mackenzie Delta Gas Feasibility Study</i> [06/01-01]	07/06/01	09/07/01		U			U			
Tera Environmental Consultants (Povey), <i>2001 Fish and Fish Habitat Surveys: Biophysical Baseline Studies in Support of the Mackenzie Delta Gas Feasibility Study</i> [06/01-02]	07/06/01	09/07/01		U			U			
Tera Environmental Consultants (Povey), <i>Summer 2001 Vegetation, Forestry and Soil Surveys: Biophysical Baseline Studies in Support of the Mackenzie Delta Gas Feasibility Study</i> [06/01-03]	07/06/01	09/07/01		U			U			
Tera Environmental Consultants (Povey), <i>Summer to Fall 2001 Wildlife Surveys: Biophysical Baseline Studies in Support of the Mackenzie Delta Gas Feasibility Study</i> [06/01-04]	07/06/01	09/07/01		U			U			



SUBMISSIONS TO THE EISC 1 April 2001 - 31 March 2002 Refer to Appendix B for a list of the acronyms or abbreviations used in this table.	DATE (dd/mm/yr)		TIME (days)			DEFERRAL	SCREENING DECISION			
	Rec'd	Exam'd	≤ 30	≤ 60	> 60		No Significant Impact	Significant Negative Impact	Deficient	Referred
Tera Environmental Consultants (Povey), <i>Summer 2001 Hydrology Surveys: Biophysical Baseline Studies in Support of the Mackenzie Delta Gas Feasibility Study</i> [06/01-05]	07/06/01	09/07/01		U			U			
Alaska Gas Producers Pipeline Team (Davis), <i>Marine and Coastal Environmental Studies within the ISR</i> [06/01-06]	07/06/01	09/07/01		U			U			
Alaska Gas Producers Pipeline Team (Shopik), <i>Terrestrial Environmental Studies for the Portion of the Proposed Mackenzie Valley Pipeline Route within the ISR</i> [06/01-07]	07/06/01	09/07/01		U			U			
Geological Survey of Canada (Forbes), <i>Coastal hazards, relative sea-level change, and climate impacts on northern coasts and seaways</i> [06/01-08] ^a	08/06/01	09/07/01		U			U			
Geological Survey of Canada (Blasco), <i>Evaluation of New Technologies for Environmental Impact Assessment in the Offshore</i> [06/01-09]	08/06/01	09/07/01		U			U			
Arctic Oil and Gas Services Inc. (Guthrie), <i>Swimming Point Lease and Airstrip Extension</i> [06/01-10] ^a	08/06/01	09/07/01		U			U			
CWS (Latour), <i>Access by CWS to the Kendall Island Bird Sanctuary</i> [07/01-01]	04/07/01	Exempt								
Arctic Oil and Gas Services Inc. (Guthrie), <i>Amendment for AOGS - Swimming Point Water Permit</i> [07/01-02]	05/07/01	Exempt								
Inuvialuit Land Administration (Hart), <i>ILA Heritage Site Inspections</i> [07/01-03] ^a	09/07/01	09/07/01	U				U			



SUBMISSIONS TO THE EISC 1 April 2001 - 31 March 2002 Refer to Appendix B for a list of the acronyms or abbreviations used in this table.	DATE (dd/mm/yr)		TIME (days)			DEFERRAL	SCREENING DECISION			
	Rec'd	Exam'd	≤ 30	≤ 60	> 60		No Significant Impact	Significant Negative Impact	Deficient	Referred
Anderson Resources Ltd. (Millman), <i>Tuk 2 Winter 2001/2002 Drilling Program Water Licence Application</i> [07/01-04]	19/07/01	05/09/01		U		Deferred to obtain more information	U			
Mackenzie Delta Project Team (Pyc), <i>Seismic 2001/2002 Aquatic Resources Plan</i> [07/01-05]	25/07/01	30/08/01		U			U			
Canadian Coast Guard (Hall), <i>Application for Federal Crown Land #107C/7-122-1, Mile 1070 Mackenzie River, Storage of Navigational Aids</i> [07/01-06]	31/07/01	20/08/01	U				U			
Canadian Coast Guard (Hall), <i>Application for Federal Crown Land #107B/6-17-1, Mile 982.8 Mackenzie River Navigational Aid Site</i> [07/01-07]	31/07/01	20/08/01	U				U			
Inuvialuit Environmental Inc. (Jalkotzy), <i>Brief Project Description for the Proposed Fall 2001 Mackenzie Delta Aquatics Survey</i> [08/01-01]	17/08/01	30/08/01	U				U			
Chevron Canada Resources (Butcher), <i>Winter 2001/2002 Ogruknang and Tumma Seismic Program</i> [08/01-02] ^b	22/08/01	26/09/01		U			U			
AEC West Ltd. (Duckett), <i>Burnt Lake Seismic Program</i> [08/01-04] ^b	27/08/01	26/09/01	U				U			
Petro-Canada (Thompson), <i>Kurk/Napartok Winter 2001/2002 Drilling Program</i> [08/01-05]	27/08/01	26/09/01	U				U			
Shell Canada Ltd. (Deren), <i>Winter 2001/2002 Aklavik 2D Seismic Program Water Licence Application</i> [08/01-06]	27/08/01	26/09/01	U				U			
Petro-Canada (Thompson), <i>Kurk/Kugpik Summer 2002 Drilling Program</i> [08/01-07] ^a	27/08/01	29/10/01			U	Deferred to obtain more information	U			



SUBMISSIONS TO THE EISC 1 April 2001 - 31 March 2002 Refer to Appendix B for a list of the acronyms or abbreviations used in this table.	DATE (dd/mm/yr)		TIME (days)			DEFERRAL	SCREENING DECISION			
	Rec'd	Exam'd	≤ 30	≤ 60	> 60		No Significant Impact	Significant Negative Impact	Deficient	Referred
Petro-Canada (Kerkhoven), <i>Nuna 3D Winter Seismic Program</i> [08/01-08] ^b	27/08/01	29/10/01			U	Deferred to obtain more information	U			
Anderson Resources Ltd. (Millman), <i>Tuk South Winter 2001/2002 3D Seismic Program</i> [08/01-09] ^b	27/08/01	29/10/01			U	Deferred to obtain more information	U			
Anderson Resources Ltd. (Millman), <i>Tuk 2 Winter 2001/2002 Drilling Program</i> [08/01-10]	27/08/01	29/10/01			U	Deferred to obtain more information	U			
Anadarko Canada Corporation (Jeffries), <i>Immerk Field Reconnaissance</i> [09/01-01]	07/09/01	26/09/01	U				U			
Conoco Canada Resources Ltd. (Malo), <i>Parson's Lake 3D Winter Seismic Program</i> [09/01-02] ^b	19/09/01	29/10/01		U			U			
GNWT Department of Transportation (Batchelor), <i>Community Docking Facility in Aklavik Type B Water Licence Application</i> [09/01-03] ^a	18/09/01	29/10/01		U			U			
EGT Inuvik Ltd. (Moore), <i>Lease Application 107B7-36-6 Waterlot (dock)</i> [09/01-04]	25/09/01	29/10/01		U			U			
Petro-Canada (Kerkhoven), <i>Napoiak Seismic Program and Napartok Gravity Survey</i> [10/01-01] ^b	01/10/01	29/10/01	U				U			
Shell Canada Ltd. (Hamonc), <i>Winter 2001/2002 Aklavik 2D Seismic Program</i> [10/01-02] ^b	01/10/01	13/11/01		U		Deferred to obtain additional information	U			
Anderson Resources Ltd. (Millman), <i>Winter 2002 Pullen 3D Seismic Program</i> [10/01-03]	01/10/01	29/10/01	U				U			



SUBMISSIONS TO THE EISC 1 April 2001 - 31 March 2002 Refer to Appendix B for a list of the acronyms or abbreviations used in this table.	DATE (dd/mm/yr)		TIME (days)			DEFERRAL	SCREENING DECISION			
	Rec'd	Exam'd	≤ 30	≤ 60	> 60		No Significant Impact	Significant Negative Impact	Deficient	Referred
Petro-Canada (Kerkhoven), <i>Ogeoqueoq Seismic Program</i> [10/01-04] ^b	01/10/01	29/10/01	U				U			
Petro-Canada (Kerkhoven), <i>Titalik Seismic Program</i> [10/01-05] ^b	01/10/01	29/10/01	U				U			
Petro-Canada (Thompson), <i>Kugpik Winter 2001/2002 Drilling Program</i> [10/01-06]	01/10/01	29/10/01	U				U			
AEC West Ltd. (Duckett), <i>Kamik 2D Winter 2001/2002 Seismic Program</i> [11/01-01] ^b	01/11/01	03/12/01		U			U			
Anadarko Canada Corporation (Jeffries), <i>Immerk Winter 2001/2002 2D Seismic Program</i> [11/01-02]	01/11/01	03/12/01		U			U			
Shell Canada Resources (Brown), <i>Winter 2001/2002 Aklavik 2D Seismic Program Water Licence Application</i> [11/01-03] ^a	30/11/01	03/12/01	U				U			
Arcticgas Resources Corporation (Hall), <i>Inuvik Area - Pipeline Construction Evaluation Program</i> [12/01-01] ^{ab}	14/12/01	14/01/02	U				U			
National Hydrology Research Institute (Marsh), <i>Snow accumulation/runoff in high latitude permafrost basins</i> [01/02-01] ^a	02/01/02	14/01/02	U				U			
Arcticgas Resource Limited Partnership (Hall), <i>Northern Gas Pipeline Project</i> [01/02-02] ^a	21/01/02	^c								
University of New Brunswick (Cwynar), <i>Climate Change in Alaska/Yukon</i> [01/02-03]	28/01/02	27/02/02	U				U			



SUBMISSIONS TO THE EISC 1 April 2001 - 31 March 2002 Refer to Appendix B for a list of the acronyms or abbreviations used in this table.	DATE (dd/mm/yr)		TIME (days)			DEFERRAL	SCREENING DECISION			
	Rec'd	Exam'd	≤ 30	≤ 60	> 60		No Significant Impact	Significant Negative Impact	Deficient	Referred
GSC (Good), <i>The testing of surface geophysical techniques for the detection of ice-bonded permafrost</i> [01/02-04]	29/01/02	27/02/02	U				U			
Northern Engineers and Architects Limited (Spurell), <i>Foundation Stabilization, Northwestel Tower, Parsons Lake</i> [02/02-01]	08/02/02	27/02/02	U				U			
Memorial University (Edinger), <i>Paleoecology of Mercy Bay reefs, Frasnian, Banks Island N.W.T.</i> [02/02-02]	12/02/02	^c								
Storm Communications Group Ltd. (Zubko) <i>Winter Access to E. Gruben Tower at Storm Hills</i> [03/02-01]	01/03/02	Withdrawn								
Defence Construction Canada (Belanger), Cape Parry (Pin-M) SEW Line Site - Landfill sites- removal cleanup project – Type B Water Licence Application - environmental and technical review [03/02-02]	28/03/02	^c								
TOTALS										

a multi-year projects

b request from the Inuvialuit Land Administration to screen this development or part of development on Inuvialuit Private Lands

c project description submitted during 2000/2001, but to be examined during the 2001/2002 fiscal year



APPENDIX B: ACRONYMS AND ABBREVIATIONS

CWS	Canadian Wildlife Service
EISC	Environmental Impact Screening Committee
EIRB	Environmental Impact Review Board
DFO	Department of Fisheries and Oceans
GIS	Geographic Information System
GNWT	Government of the Northwest Territories
GSC	Geological Survey of Canada
Joint Secretariat	Joint Secretariat - Inuvialuit Renewable Resource Committees
IEG	Inuvialuit Environmental & Geotechnical Inc.
IFA	<i>Inuvialuit Final Agreement</i>
IGC	Inuvialuit Game Council
ISR	Inuvialuit Settlement Region
N.W.T.	Northwest Territories
RP	Resource Person of the Joint Secretariat
RWED	Resources, Wildlife and Economic Development
U.S.	United States
YTG	Yukon Territorial Government



APPENDIX C: FINANCIAL SUMMARY FOR YEAR ENDING 31 MARCH 2002

The following pages present unaudited financial summaries for information purposes and should not be considered as definitive statements of account. For full financial details, the audited financial statements of the Joint Secretariat should be consulted. For further information, contact:

***Executive Director
Joint Secretariat - Inuvialuit Renewable Resource Committees
Box 2120
Inuvik, Northwest Territories
X0E 0T0***

**Phone: 867-777-2828
Fax: 867-777-2610
Email: execdir@jointsec.nt.ca**



FINANCIAL REPORT: CHAIR AND CANADA MEMBER

REVENUE

DIAND Contribution (Implementation Funds)	\$ 139,190.50
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EXPENDITURES

Chair's Expenses

Honoraria	50,130.38
Per Diem	3,923.88
Travel	17,615.26
Accommodation	<u>7,606.69</u>
Sub-total	\$ 79,276.21

Other

Office Costs	1,639.79
Meeting Costs	6,278.96
Telephone/Fax	<u>1,302.25</u>
Sub-total	\$ 9,221.00

Services

Legal/Consulting	3,757.12
Insurance	<u>755.00</u>
Sub-total	\$ 3,757.12

Canada Member

Honoraria	18,237.50
Per Diem	1,723.60
Travel	12,725.77
Accommodation	<u>2,551.83</u>
Sub-total	\$ 35,238.70

TOTAL EXPENSES	<u>\$ 127,493.03</u>
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SURPLUS (DEFICIT)	<u>\$ 11,697.47</u>
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FINANCIAL REPORT: INUVIALUIT EXPENSES

REVENUE

Government of the Northwest Territories (Implementation Funds) **\$ 81,680.93**

EXPENDITURES

Inuvialuit Expenses

Honoraria	66,877.74
Per Diem	3,401.48
Travel	6,019.34
Accommodation	4,231.09
Meeting Costs	<u>1,151.28</u>
Sub-total	\$ 81,680.93

TOTAL EXPENSES

\$ 81,680.93

SURPLUS (DEFICIT)

\$ 0.0



FINANCIAL REPORT: ADMINISTRATIVE SUPPORT

REVENUE

DIAND Contribution (Implementation Funds)	\$108,591.00
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EXPENDITURES

Staffing

Salaries	<u>65,776.36</u>
Sub-total	\$ 65,776.36

Administration

Consumables	10,931.42
Fixed Assets	0.00
Office Rent	10,780.00
Telephone & Fax	1,346.83
Registration	713.19
Travel	4,177.82
Accommodation	1,475.91
Per Diem	<u>772.28</u>
Sub-total	\$ 30,197.45

TOTAL EXPENSES	<u>\$ 95,973.81</u>
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SURPLUS (DEFICIT)	<u>\$ 12,617.19</u>
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